▶ Return each W-1 with plat and applicable fee. Make a check or money order payable to the Railroad Commission of Texas

▶ Address to:
Railroad Commission of Texas
Oil and Gas Division, Drilling Permits
P. O. Box 12967
Austin, Texas 78711-2967

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

▶ File a copy of W-1 and plat in RRC District Office ▶ Read Instructions on Back

Form W-1
Rev. 9/01
WWW

EFFECTIVE SEPT. 1, 2001, PERMIT APPLICATION FEE WILL VARY ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW.
0 - 2000' - $200 2001' - 4000' - $225
4001' - 9000' - $250 ELO 9001' or deeper - $300

Purpose of filing (mark appropriate boxes):
[X] Drill [ ] Deepen (below casing) [ ] Deepen (within casing) [ ] Plug Back [ ] Re-Enter
[X] Horizontal [ ] Directional Well [ ] Sidetrack [ ] Amended Permit (enter permit no. at right & explain fully in Remarks)

Enter here, if assigned: API No. 42- 347-31858
Permit No. 539750
Rule 37 Case No.

Clayton Wells

1. Operator's Name (exactly as shown on Form P-5, Organization Report): Sonerra Resources Corporation
3. RRC Operator No.: 801643
4. RRC District No.: 06
5. County of Well Site: Nacogdoches SL&TL

2. Address (including city and zip code): P.O. Box 631627, Nacogdoches, TX 75963 12/16/03 947177
6. Lease Name (32 spaces maximum): White Thunder
7. RRC Lease/ID No.: NA
8. Well No.: 1
9. Total Depth: 8700' TVD

10. Location
TC: J.A. Chirino A-17
SL: J. McKnight ~~TL: J.A. Chirino~~
• Section ____ Block ____ Survey ____ Abstract No. A-384
• This well is to be located 4 miles in a East direction from Melrose which is the nearest town in the county of the well site.

11. Distance from proposed location to nearest lease or unit line 475 ft.
12. Number of contiguous acres in lease, pooled unit, or unitized tract 666.7 (OUTLINE ON PLAT)

Permit Issued 12/16/03 Vella

13. FIELD NAME (Exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.	14. Completion depth	15. Spacing pattern (ft.)	16. Density pattern (acres)	17. Number of acres to drilling unit for this well. OUTLINE ON PLAT.	18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.	19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.)	20. Oil, gas, or other type well (Specify)	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. OIL	GAS
Kendrick (James) 48828400	8700 TVD	100/467/1200	640	666.7	NO	NONE	GAS	0	1

22. Perpendicular surface location from two nearest designated lines:
• Lease Unit 2949' FEL & 592' FNL
• Survey/Section 333' FNWL & 685' FSWL (Creek)

If a directional well, show also projected bottom-hole location:
• Lease Unit 572' FWL & 475' FSL
• Survey/Section 4897' ~~FNEL~~ & 8581' FNWL

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AUSTIN, TX

23. Is this a pooled unit? Yes [X] ▶ (Attach Form P-12 and certified plat.) No [ ]

24. Is Item 17 less than Item 16 (substandard acreage for any field applied for)? Yes [ ] ▶ (Attach Form W-1A) FNE (Creek)L No [X]

25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes [ ] No [ ] If subject to Rule 36, is Form H-9 filed? Yes [ ] No [ ] ▶ If not filed, explain in Remarks

26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? Yes [X] No [ ]
If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37. P-12 Attached

Remarks
Penetration Point: 680' FNL & 2994' FEL

I certify that information stated in this application is true and complete, to the best of my knowledge.

Tom Henderson TROY HENDERSON, OPER. MNGR.
Signature Name and title of operator's representative

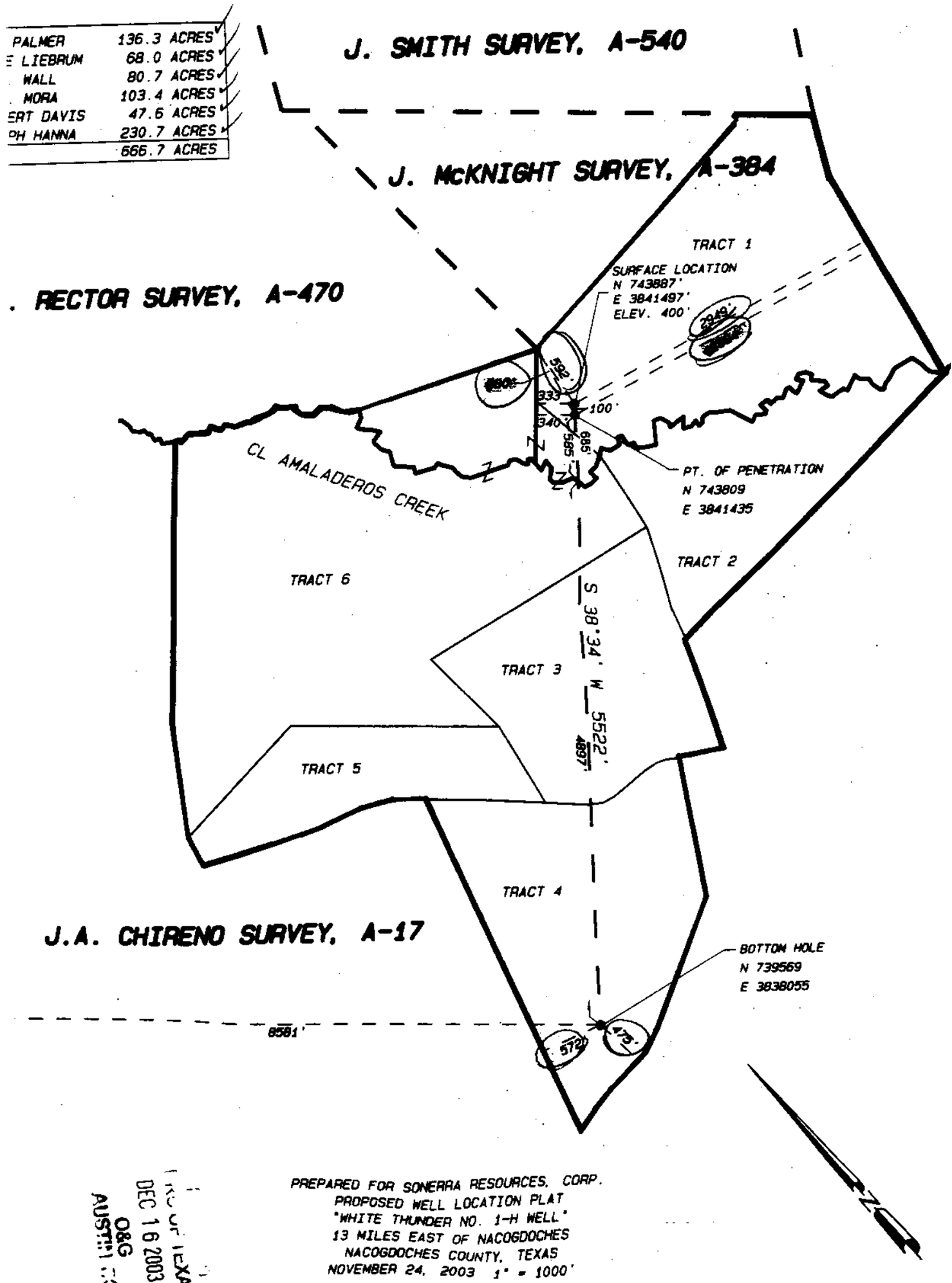
Date: 12 - 1 - 03 (mo. day yr.) Tel.: 936-569-9662 (Area Code Number)

• RRC Use Only •
2049097 209096
184333 184332
539750

Clayton Wells

Troy Henderson

PALMER	136.3 ACRES
E LIEBRUM	68.0 ACRES
WALL	80.7 ACRES
MORA	103.4 ACRES
ERT DAVIS	47.6 ACRES
PH HANNA	230.7 ACRES
	666.7 ACRES



PREPARED FOR SONERRA RESOURCES, CORP.
PROPOSED WELL LOCATION PLAT
"WHITE THUNDER NO. 1-H WELL"
13 MILES EAST OF NACOGDOCHES
NACOGDOCHES COUNTY, TEXAS
NOVEMBER 24, 2003 1" = 1000'

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This plat represents a well location made on the ground and NOT A BOUNDARY SURVEY, and as such, this service does not comply with the TBPLS minimum standards of practice for a land boundary survey. Only limited measurements were made and lease lines were compiled from records. This plat is for internal use by Sonerra Resources, Corp. only.

Prepared By: N.T. Samson & Associates, 1001 Park Street, Nacogdoches, Texas